

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>1,479</b>	--	--	<b>21,756</b>	<b>11,999</b>	<b>3,151</b>	<b>1,162</b>	<b>35,500</b>	<b>1,723</b>	<b>0</b>	<b>16,298</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>9,362</b>	<b>-13</b>	<b>436</b>	<b>1,822</b>	<b>-645</b>	--	<b>-645</b>	<b>1,503</b>	<b>1,519</b>	<b>8,585</b>	<b>8,270</b>
Pentanes Plus	1,085	-13	--	--	-11	--	40	95	30	896	209
Liquefied Petroleum Gases	8,277	--	436	1,822	-634	--	-685	1,408	1,489	7,689	8,061
Ethane/Ethylene	3,174	--	19	--	-3,224	--	31	--	--	-62	118
Propane/Propylene	3,478	--	1,217	1,571	2,608	--	-363	--	1,202	8,035	6,723
Normal Butane/Butylene	1,173	--	-800	84	-5	--	-363	996	286	-467	1,028
Isobutane/Isobutylene	452	--	0	167	-13	--	10	412	0	184	192
<b>Other Liquids</b>	--	<b>864</b>	--	<b>14,766</b>	<b>58,335</b>	<b>6,999</b>	<b>4,158</b>	<b>77,475</b>	<b>1,199</b>	<b>-1,867</b>	<b>68,582</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	867	--	769	10,903	-557	1,445	10,417	121	0	8,664
Hydrogen	--	--	--	--	--	137	--	137	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	867	--	769	10,903	-695	1,445	10,280	120	0	8,664
Fuel Ethanol	--	732	--	5	10,703	-142	1,128	10,051	119	0	7,218
Renewable Fuels Except Fuel Ethanol	--	135	--	764	200	-552	317	229	1	0	1,446
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	513	-68	--	22	1,218	1,072	-1,867	5,477
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	13,484	47,500	7,556	2,691	65,840	6	0	54,441
Reformulated	--	--	--	6,764	8,987	2,351	1,841	16,260	1	0	19,757
Conventional	--	-3	--	6,720	38,513	5,205	850	49,580	5	0	34,684
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>115,767</b>	<b>11,779</b>	<b>49,903</b>	<b>-6,995</b>	<b>101</b>	--	<b>2,983</b>	<b>167,369</b>	<b>99,820</b>
Finished Motor Gasoline	--	--	95,801	2,448	10,376	-7,414	-715	--	14	101,912	5,838
Reformulated	--	--	39,081	--	--	-2,476	-12	--	--	36,617	16
Conventional	--	--	56,720	2,448	10,376	-4,937	-703	--	14	65,295	5,822
Finished Aviation Gasoline	--	--	--	1	959	--	-26	--	--	986	141
Kerosene-Type Jet Fuel	--	--	2,942	1,394	12,768	--	1,529	--	17	15,558	10,073
Kerosene	--	--	128	258	--	--	-118	--	1	503	1,982
Distillate Fuel Oil <sup>7</sup>	--	--	10,864	4,027	24,887	418	-2,098	--	1,373	40,922	64,452
15 ppm sulfur and under <sup>8</sup>	--	--	9,276	2,733	21,556	418	-1,238	--	1,222	33,999	49,347
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	267	38	267	--	-671	--	150	1,093	5,204
Greater than 500 ppm sulfur	--	--	1,321	1,256	3,064	--	-189	--	0	5,830	9,901
Residual Fuel Oil <sup>9</sup>	--	--	1,481	3,174	107	--	663	--	992	3,107	11,450
Less than 0.31 percent sulfur	--	--	269	759	100	--	149	--	NA	NA	1,602
0.31 to 1.00 percent sulfur	--	--	162	628	--	--	556	--	NA	NA	2,627
Greater than 1.00 percent sulfur	--	--	1,050	1,787	7	--	-42	--	NA	NA	7,221
Petrochemical Feedstocks	--	--	105	3	2	--	0	--	--	110	151
Naphtha for Petro. Feed. Use	--	--	105	1	48	--	0	--	--	154	151
Other Oils for Petro. Feed. Use	--	--	--	2	-46	--	--	--	--	-44	--
Special Naphthas	--	--	20	--	--	--	1	--	--	19	30
Lubricants	--	--	349	168	472	--	74	--	139	776	1,210
Waxes	--	--	13	57	--	--	23	--	47	0	301
Petroleum Coke	--	--	1,221	1	--	--	--	--	317	905	--
Marketable	--	--	479	1	--	--	--	--	317	163	--
Catalyst	--	--	742	--	--	--	--	--	--	742	--
Asphalt and Road Oil	--	--	1,430	248	420	--	762	--	62	1,274	4,155
Still Gas	--	--	1,314	--	--	--	--	--	--	1,314	--
Miscellaneous Products	--	--	99	--	-88	--	6	--	22	-17	37
<b>Total</b>	<b>10,841</b>	<b>851</b>	<b>116,203</b>	<b>50,123</b>	<b>119,592</b>	<b>3,155</b>	<b>4,776</b>	<b>114,478</b>	<b>7,424</b>	<b>174,087</b>	<b>192,970</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

<sup>7</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.